

BR CTF submission workbook

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Contents

Table 1s1	
Table 1s2	
Table 1s3	
Table 1(a)s1	
Table 1(a)s2	
Table 1(a)s3	
Table 1(b)s1	
Table 1(b)s2	
Table 1(b)s3	
Table 1(c)s1	
Table 1(c)s2	
Table 1(c)s3	
Table 1(d)s1	
Table 1(d)s2	
Table 1(d)s3	
Table 2(a)	
Table 2(b)	
Table 2(c)	
Table 2(d)	
Table 2(e)I	
Table 2(e)II	
Table 2(f)	
Table 3	
Table 4	
Table 4(a)I 2013	
Table 4(a)I 2014	
Table 4(a)II	
Table 4(b)	
Table 5	
Table 6(a)	
Table 6(b)	Greenhouse gas projections: Scenario 'without measures' was not included.
Table 6(c)	Greenhouse gas projections: Scenario 'with additional measures' was not included.
Table 7 2013	
Table 7 2014	
Table 7(a) 2013	
Table 7(a) 2014	
Table 7(b) 2013	
Table 7(b) 2014	
Table 8	
Table 9	

Table 1
Emission trends: summary ⁽¹⁾
(Sheet 1 of 3)

MCO_BR2_v1.0

<i>GREENHOUSE GAS EMISSIONS</i>	Base year ^a	1990	1991	1992	1993	1994	1995	1996	1997
	<i>kt CO₂ eq</i>								
CO ₂ emissions without net CO ₂ from LULUCF	95.39	95.39	96.15	101.74	100.88	101.87	98.99	102.32	101.08
CO ₂ emissions with net CO ₂ from LULUCF	95.38	95.38	96.13	101.72	100.86	101.84	98.96	102.29	101.05
CH ₄ emissions without CH ₄ from LULUCF	1.52	1.52	1.37	1.08	0.80	0.54	0.98	1.07	0.61
CH ₄ emissions with CH ₄ from LULUCF	1.52	1.52	1.37	1.08	0.80	0.54	0.98	1.07	0.61
N ₂ O emissions without N ₂ O from LULUCF	1.36	1.36	1.61	1.68	1.85	1.91	1.91	1.99	2.14
N ₂ O emissions with N ₂ O from LULUCF	1.39	1.39	1.64	1.71	1.89	1.95	1.94	2.03	2.18
HFCs	0.38	0.38	0.39	0.44	0.45	0.51	0.70	1.50	1.51
PFCs	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE
Unspecified mix of HFCs and PFCs									
SF ₆	0.22	0.22	0.22	0.27	0.26	0.26	0.12	0.12	0.12
NF ₃									
Total (without LULUCF)	98.86	98.86	99.74	105.21	104.24	105.09	102.70	107.00	105.47
Total (with LULUCF)	98.89	98.89	99.76	105.22	104.26	105.10	102.70	107.01	105.47
Total (without LULUCF, with indirect)	98.86	98.86	99.74	105.21	104.24	105.09	102.70	107.00	105.47
Total (with LULUCF, with indirect)	98.89	98.89	99.76	105.22	104.26	105.10	102.70	107.01	105.47

<i>GREENHOUSE GAS SOURCE AND SINK CATEGORIES</i>	Base year ^a	1990	1991	1992	1993	1994	1995	1996	1997
	<i>kt CO₂ eq</i>								
1. Energy	97.69	97.69	98.50	103.96	102.99	103.78	100.72	104.13	103.05
2. Industrial processes and product use	0.63	0.63	0.64	0.74	0.74	0.80	0.87	1.68	1.68
3. Agriculture	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
4. Land Use, Land-Use Change and Forestry ^b	0.02	0.02	0.02	0.02	0.01	0.01	0.00	0.00	0.00
5. Waste	0.55	0.55	0.60	0.50	0.51	0.51	1.10	1.20	0.74
6. Other									
Total (including LULUCF)	98.89	98.89	99.76	105.22	104.26	105.10	102.70	107.01	105.47

Note: All footnotes for this table are given on sheet 3.

¹ The common tabular format will be revised, in accordance with relevant decisions of the Conference of the Parties and, where applicable, with decisions of the Conference of the Parties serving as the meeting of the Parties to the Kyoto Protocol."

Table 1

MCO_BR2_v1.0

Emission trends: summary ⁽¹⁾
(Sheet 2 of 3)

	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
<i>GREENHOUSE GAS EMISSIONS</i>										
CO ₂ emissions without net CO ₂ from LULUCF	99.82	100.66	98.32	98.55	98.16	95.30	90.20	88.75	82.12	82.72
CO ₂ emissions with net CO ₂ from LULUCF	99.78	100.63	98.29	98.51	98.13	95.32	90.20	88.71	82.11	82.68
CH ₄ emissions without CH ₄ from LULUCF	0.85	1.62	1.89	1.70	1.46	1.67	1.99	2.12	2.44	2.48
CH ₄ emissions with CH ₄ from LULUCF	0.85	1.62	1.89	1.70	1.46	1.67	1.99	2.12	2.44	2.48
N ₂ O emissions without N ₂ O from LULUCF	2.08	2.07	2.26	2.44	2.33	2.21	2.10	2.00	2.25	3.15
N ₂ O emissions with N ₂ O from LULUCF	2.12	2.11	2.29	2.48	2.38	2.26	2.15	2.04	2.28	3.19
HFCs	2.31	2.61	5.67	3.60	4.68	5.30	6.18	6.65	5.84	7.87
PFCs	NO, IE	NO, IE	NO, IE	0.09	0.07	0.04	0.05	0.08	0.09	0.08
Unspecified mix of HFCs and PFCs										
SF ₆	0.12	0.12	0.12	0.11	0.12	0.12	0.07	0.11	0.12	0.11
NF ₃										
Total (without LULUCF)	105.17	107.08	108.26	106.50	106.82	104.64	100.59	99.71	92.86	96.42
Total (with LULUCF)	105.18	107.08	108.26	106.50	106.84	104.72	100.64	99.71	92.88	96.42
Total (without LULUCF, with indirect)	105.17	107.08	108.26	106.50	106.82	104.64	100.59	99.71	92.86	96.42
Total (with LULUCF, with indirect)	105.18	107.08	108.26	106.50	106.84	104.72	100.64	99.71	92.88	96.42
<i>GREENHOUSE GAS SOURCE AND SINK CATEGORIES</i>										
1. Energy	101.72	102.54	100.25	100.48	99.95	96.94	91.76	90.09	83.36	84.20
2. Industrial processes and product use	2.48	2.78	5.96	4.11	5.20	5.82	6.62	7.31	6.87	9.52
3. Agriculture	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
4. Land Use, Land-Use Change and Forestry ^b	0.00	0.00	0.00	0.00	0.02	0.08	0.05	0.00	0.02	0.00
5. Waste	0.97	1.75	2.05	1.91	1.67	1.88	2.21	2.31	2.64	2.69
6. Other										
Total (including LULUCF)	105.18	107.08	108.26	106.50	106.84	104.72	100.64	99.71	92.88	96.42

Note: All footnotes for this table are given on sheet 3.

Table 1

MCO_BR2_v1.0

Emission trends: summary ⁽¹⁾
(Sheet 3 of 3)

GREENHOUSE GAS EMISSIONS	2008	2009	2010	2011	2012	2013	2014	Change from base to latest reported year
	(%)							
CO ₂ emissions without net CO ₂ from LULUCF	81.38	77.77	75.47	71.88	75.17	74.43		-21.97
CO ₂ emissions with net CO ₂ from LULUCF	81.33	77.73	75.43	71.85	75.14	74.41		-21.99
CH ₄ emissions without CH ₄ from LULUCF	2.01	0.88	2.09	1.40	2.64	2.63		72.80
CH ₄ emissions with CH ₄ from LULUCF	2.01	0.88	2.09	1.40	2.64	2.63		72.80
N ₂ O emissions without N ₂ O from LULUCF	3.14	3.38	3.47	3.34	3.48	3.49		157.28
N ₂ O emissions with N ₂ O from LULUCF	3.17	3.41	3.51	3.37	3.51	3.53		153.81
HFCs	7.83	7.84	8.03	8.99	8.28	9.54		2,432.60
PFCs	0.02	0.02	NO, IE	NO, IE	NO, IE	NO, IE		
Unspecified mix of HFCs and PFCs								
SF ₆	0.11	0.11	0.11	0.11	0.11	0.11		-51.76
NF ₃								
Total (without LULUCF)	94.49	90.00	89.18	85.72	89.68	90.20		-8.77
Total (with LULUCF)	94.48	89.99	89.17	85.72	89.69	90.21		-8.78
Total (without LULUCF, with indirect)	94.49	90.00	89.18	85.72	89.68	90.20		-8.77
Total (with LULUCF, with indirect)	94.48	89.99	89.17	85.72	89.69	90.21		-8.78

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	2008	2009	2010	2011	2012	2013	2014	Change from base to latest reported year
	(%)							
1. Energy	82.69	79.17	76.90	73.21	76.63	76.09		-22.11
2. Industrial processes and product use	9.52	9.67	9.90	10.81	10.10	11.16		1,677.14
3. Agriculture	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA		
4. Land Use, Land-Use Change and Forestry ^b	-0.01	-0.02	0.00	0.00	0.01	0.01		-54.20
5. Waste	2.28	1.17	2.38	1.70	2.94	2.95		439.26
6. Other								
Total (including LULUCF)	94.48	89.99	89.17	85.72	89.69	90.21		-8.78

Notes:

(1) Further detailed information could be found in the common reporting format tables of the Party's greenhouse gas inventory, namely "Emission trends (CO₂)", "Emission trends (CH₄)", "Emission trends (N₂O)" and "Emission trends (HFCs, PFCs and SF₆)", which is included in an annex to this biennial report.

(2) 2011 is the latest reported inventory year.

(3) 1 kt CO₂ eq equals 1 Gg CO₂ eq.

Abbreviation: LULUCF = land use, land-use change and forestry.

^a The column "Base year" should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

^b Includes net CO₂, CH₄ and N₂O from LULUCF.

Custom Footnotes

Emission trends (CO₂)
(Sheet 1 of 3)

<i>GREENHOUSE GAS SOURCE AND SINK CATEGORIES</i>	<i>Base year^a</i>	1990	1991	1992	1993	1994	1995	1996	1997
	<i>kt</i>								
1. Energy	95.38	95.38	96.14	101.74	100.87	101.86	98.96	102.28	101.05
A. Fuel combustion (sectoral approach)	95.28	95.28	96.06	101.67	100.83	101.84	98.95	102.27	101.05
1. Energy industries	17.28	17.28	16.62	18.32	20.24	21.97	21.98	23.67	26.77
2. Manufacturing industries and construction	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
3. Transport	32.96	32.96	37.69	43.25	40.51	41.86	40.36	40.14	38.21
4. Other sectors	45.04	45.04	41.75	40.10	40.09	38.01	36.62	38.46	36.06
5. Other									
B. Fugitive emissions from fuels	0.10	0.10	0.08	0.06	0.04	0.02	0.01	0.01	0.01
1. Solid fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
2. Oil and natural gas and other emissions from energy production	0.10	0.10	0.08	0.06	0.04	0.02	0.01	0.01	0.01
C. CO ₂ transport and storage									
2. Industrial processes	0.01	0.01	0.01	0.01	0.01	0.01	0.03	0.04	0.03
A. Mineral industry	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Chemical industry	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal industry	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Non-energy products from fuels and solvent use	0.01	0.01	0.01	0.01	0.01	0.01	0.03	0.04	0.03
E. Electronic industry									
F. Product uses as ODS substitutes									
G. Other product manufacture and use									
H. Other									
3. Agriculture									
A. Enteric fermentation									
B. Manure management									
C. Rice cultivation									
D. Agricultural soils									
E. Prescribed burning of savannas									
F. Field burning of agricultural residues									
G. Liming									
H. Urea application									
I. Other carbon-containing fertilizers									
J. Other									
4. Land Use, Land-Use Change and Forestry	-0.01	-0.01	-0.01	-0.02	-0.02	-0.03	-0.03	-0.03	-0.03
A. Forest land	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Cropland	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Grassland	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Wetlands	NO	NO	NO	NO	NO	NO	NO	NO	NO
E. Settlements	-0.01	-0.01	-0.01	-0.02	-0.02	-0.03	-0.03	-0.03	-0.03
F. Other land	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Harvested wood products									
H. Other									
5. Waste	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE
A. Solid waste disposal	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Biological treatment of solid waste									
C. Incineration and open burning of waste	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE
D. Waste water treatment and discharge									
E. Other									
6. Other (as specified in the summary table in CRF)									
International bunkers	6.54	6.54	7.80	7.47	6.61	6.69	6.70	6.41	8.10
Aviation	2.29	2.29	2.31	2.38	2.29	2.35	2.52	2.57	2.75
Navigation	4.25	4.25	5.49	5.09	4.32	4.34	4.18	3.84	5.35
Multilateral operations	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO₂ emissions from biomass	NO, NA	NO, NA	NO, NA	0.00	0.00	0.00	0.00	0.00	0.00
CO₂ captured	NO	NO	NO	NO	NO	NO	NO	NO	NO
Long-term storage of C in waste disposal sites									
Indirect N₂O									
Indirect CO₂ (3)	NE	NE	NE	NE	NE	NE	NE	NE	NE
Total CO₂ equivalent emissions with land use, land-use change and forestry	95.38	95.38	96.13	101.72	100.86	101.84	98.96	102.29	101.05
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry	95.38	95.38	96.13	101.72	100.86	101.84	98.96	102.29	101.05
Note: All footnotes for this table are given at the end of the table on sheet 6.									

Note: All footnotes for this table are given on sheet 3.

Table 1 (a)
Emission trends (CO₂)
(Sheet 2 of 3)

MCO_BR2_v1.0

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
1. Energy	99.79	100.63	98.29	98.52	98.13	95.25	90.15	88.51	82.07	82.61
A. Fuel combustion (sectoral approach)	99.78	100.62	98.29	98.51	98.12	95.25	90.15	88.51	82.06	82.61
1. Energy industries	25.25	25.77	26.58	28.23	25.31	20.97	18.67	18.68	14.85	19.60
2. Manufacturing industries and construction	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
3. Transport	36.86	37.40	35.66	35.81	35.64	35.43	34.70	32.96	32.84	33.65
4. Other sectors	37.66	37.45	36.05	34.48	37.17	38.84	36.79	36.87	34.37	29.36
5. Other										
B. Fugitive emissions from fuels	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00
1. Solid fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
2. Oil and natural gas and other emissions from energy production	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00
C. CO ₂ transport and storage										
2. Industrial processes	0.03	0.03	0.03	0.03	0.03	0.05	0.05	0.24	0.05	0.11
A. Mineral industry	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Chemical industry	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal industry	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Non-energy products from fuels and solvent use	0.03	0.03	0.03	0.03	0.03	0.05	0.05	0.24	0.05	0.11
E. Electronic industry										
F. Product uses as ODS substitutes										
G. Other product manufacture and use										
H. Other										
3. Agriculture										
A. Enteric fermentation										
B. Manure management										
C. Rice cultivation										
D. Agricultural soils										
E. Prescribed burning of savannas										
F. Field burning of agricultural residues										
G. Liming										
H. Urea application										
I. Other carbon-containing fertilizers										
J. Other										
4. Land Use, Land-Use Change and Forestry	-0.03	-0.03	-0.03	-0.03	-0.04	0.03	0.00	-0.04	-0.01	-0.04
A. Forest land	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Cropland	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Grassland	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Wetlands	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
E. Settlements	-0.03	-0.03	-0.03	-0.03	-0.04	0.03	0.00	-0.04	-0.01	-0.04
F. Other land	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Harvested wood products										
H. Other										
5. Waste	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE
A. Solid waste disposal	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Biological treatment of solid waste										
C. Incineration and open burning of waste	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE
D. Waste water treatment and discharge										
E. Other										
6. Other (as specified in the summary table in CRF)										
International bunkers	8.16	10.39	13.70	17.23	14.73	16.58	17.93	18.19	18.22	20.75
Aviation	3.14	3.30	3.76	3.48	3.17	3.00	2.54	2.91	3.24	3.42
Navigation	5.02	7.09	9.94	13.74	11.56	13.58	15.39	15.27	14.98	17.34
Multilateral operations	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO₂ emissions from biomass	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.05
CO₂ captured	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
Long-term storage of C in waste disposal sites										
Indirect N₂O										
Indirect CO₂ (3)	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
Total CO₂ equivalent emissions with land use, land-use change and forestry	99.78	100.63	98.29	98.51	98.13	95.32	90.20	88.71	82.11	82.68
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry	99.78	100.63	98.29	98.51	98.13	95.32	90.20	88.71	82.11	82.68
Note: All footnotes for this table are given at the end of the table on sheet 6.										

Note: All footnotes for this table are given on sheet 3.

Table 1(a)
Emission trends (CO₂)
(Sheet 3 of 3)

MCO_BR2_v1.0

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	2008	2009	2010	2011	2012	2013	2014	Change from base to latest reported year
	%							
1. Energy	81.25	77.68	75.40	71.79	75.07	74.38		-22.02
A. Fuel combustion (sectoral approach)	81.25	77.68	75.40	71.79	75.07	74.38		-21.94
1. Energy industries	18.72	17.96	17.61	19.32	19.22	19.41		12.29
2. Manufacturing industries and construction	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA		
3. Transport	31.83	28.93	25.43	25.81	28.00	27.90		-15.36
4. Other sectors	30.69	30.79	32.36	26.66	27.85	27.07		-39.89
5. Other								
B. Fugitive emissions from fuels	0.00	0.00	0.00	0.00	0.00	0.00		-98.54
1. Solid fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA		
2. Oil and natural gas and other emissions from energy production	0.00	0.00	0.00	0.00	0.00	0.00		-98.54
C. CO ₂ transport and storage								
2. Industrial processes	0.12	0.09	0.07	0.09	0.09	0.05		734.28
A. Mineral industry	NO	NO	NO	NO	NO	NO		
B. Chemical industry	NO	NO	NO	NO	NO	NO		
C. Metal industry	NO	NO	NO	NO	NO	NO		
D. Non-energy products from fuels and solvent use	0.12	0.09	0.07	0.09	0.09	0.05		734.28
E. Electronic industry								
F. Product uses as ODS substitutes								
G. Other product manufacture and use								
H. Other								
3. Agriculture								
A. Enteric fermentation								
B. Manure management								
C. Rice cultivation								
D. Agricultural soils								
E. Prescribed burning of savannas								
F. Field burning of agricultural residues								
G. Liming								
H. Urea application								
I. Other carbon-containing fertilizers								
J. Other								
4. Land Use, Land-Use Change and Forestry	-0.04	-0.05	-0.04	-0.03	-0.02	-0.03		173.99
A. Forest land	NO	NO	NO	NO	NO	NO		
B. Cropland	NO	NO	NO	NO	NO	NO		
C. Grassland	NO	NO	NO	NO	NO	NO		
D. Wetlands	NO	NO	NO	NO	NO	NO		
E. Settlements	-0.04	-0.05	-0.04	-0.03	-0.02	-0.03		173.99
F. Other land	NO	NO	NO	NO	NO	NO		
G. Harvested wood products								
H. Other								
5. Waste	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE		
A. Solid waste disposal	NO	NO	NO	NO	NO	NO		
B. Biological treatment of solid waste								
C. Incineration and open burning of waste	NO, IE	IE	NO, IE	NO, IE	NO, IE	NO, IE		
D. Waste water treatment and discharge								
E. Other								
6. Other (as specified in the summary table in CRF)								
International bunkers	22.36	23.82	25.28	24.33	27.35	26.51		305.38
Aviation	3.04	2.48	2.64	2.93	3.14	3.05		33.20
Navigation	19.32	21.34	22.64	21.39	24.21	23.46		452.36
Multilateral operations	NO	NO	NO	NO	NO	NO		
CO₂ emissions from biomass	0.10	0.12	0.12	0.11	0.13	0.13		
CO₂ captured	NO	NO	NO	NO	NO	NO		
Long-term storage of C in waste disposal sites								
Indirect N₂O								
Indirect CO₂ (3)	NE	NE	NE	NE	NE	NE		
Total CO₂ equivalent emissions with land use, land-use change and forestry	81.33	77.73	75.43	71.85	75.14	74.41		-21.99
Total CO₂ equivalent emissions, including indirect CO₂, with land use, land-use change and forestry	81.33	77.73	75.43	71.85	75.14	74.41		-21.99
Note: All footnotes for this table are given at the end of the table on sheet 6.								

Abbreviations : CRF = common reporting format, LULUCF = land use, land-use change and forestry.

^a The column "Base year" should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

^b Fill in net emissions/removals as reported in CRF table Summary 1.A of the latest reported inventory year. For the purposes of reporting, the signs for removals are always negative (-) and for emissions positive (+).

Custom Footnotes

Emission trends (CH₄)

(Sheet 1 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	Base year ^a	1990	1991	1992	1993	1994	1995	1996	1997
	kt								
1. Energy	0.06	0.06	0.05	0.04	0.03	0.02	0.01	0.01	0.01
A. Fuel combustion (sectoral approach)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Energy industries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. Manufacturing industries and construction	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
3. Transport	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. Other sectors	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5. Other									
B. Fugitive emissions from fuels	0.06	0.06	0.05	0.04	0.03	0.02	0.01	0.01	0.01
1. Solid fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
2. Oil and natural gas and other emissions from energy production	0.06	0.06	0.05	0.04	0.03	0.02	0.01	0.01	0.01
C. CO ₂ transport and storage									
2. Industrial processes	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE
A. Mineral industry									
B. Chemical industry	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal industry	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Non-energy products from fuels and solvent use	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE
E. Electronic industry									
F. Product uses as ODS substitutes									
G. Other product manufacture and use									
H. Other									
3. Agriculture	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
A. Enteric fermentation	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Manure management	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Rice cultivation	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Agricultural soils	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
E. Prescribed burning of savannas									
F. Field burning of agricultural residues	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Liming									
H. Urea application									
I. Other carbon-containing fertilizers									
J. Other									
4. Land use, land-use change and forestry	NO	NO	NO	NO	NO	NO	NO	NO	NO
A. Forest land	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Cropland	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Grassland	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Wetlands	NO	NO	NO	NO	NO	NO	NO	NO	NO
E. Settlements	NO	NO	NO	NO	NO	NO	NO	NO	NO
F. Other land	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Harvested wood products									
H. Other									
5. Waste	0.00	0.00	0.01	0.00	0.00	0.00	0.02	0.03	0.01
A. Solid waste disposal	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Biological treatment of solid waste	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Incineration and open burning of waste	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE
D. Waste water treatment and discharge	0.00	0.00	0.01	0.00	0.00	0.00	0.02	0.03	0.01
E. Other									
6. Other (as specified in the summary table in CRF)									
Total CH₄ emissions with CH₄ from LULUCF	0.06	0.06	0.05	0.04	0.03	0.02	0.04	0.04	0.02
Memo items:									
Aviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Navigation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Multilateral operations	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO₂ emissions from biomass									
CO₂ captured									
Long-term storage of C in waste disposal sites									
Indirect N₂O									
Indirect CO₂ (3)									

Note: All footnotes for this table are given on sheet 3.

Table 1(b)
Emission trends (CH₄)
 (Sheet 2 of 3)

MCO_BR2_v1.0

<i>GREENHOUSE GAS SOURCE AND SINK CATEGORIES</i>	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
1. Energy	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
A. Fuel combustion (sectoral approach)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Energy industries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. Manufacturing industries and construction	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
3. Transport	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. Other sectors	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5. Other										
B. Fugitive emissions from fuels	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
1. Solid fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
2. Oil and natural gas and other emissions from energy production	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
C. CO ₂ transport and storage										
2. Industrial processes	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE
A. Mineral industry										
B. Chemical industry	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal industry	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Non-energy products from fuels and solvent use	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE
E. Electronic industry										
F. Product uses as ODS substitutes										
G. Other product manufacture and use										
H. Other										
3. Agriculture	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
A. Enteric fermentation	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Manure management	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Rice cultivation	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Agricultural soils	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
E. Prescribed burning of savannas										
F. Field burning of agricultural residues	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Liming										
H. Urea application										
I. Other carbon-containing fertilizers										
J. Other										
4. Land use, land-use change and forestry	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
A. Forest land	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Cropland	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Grassland	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Wetlands	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
E. Settlements	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
F. Other land	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Harvested wood products										
H. Other										
5. Waste	0.02	0.05	0.06	0.06	0.05	0.06	0.07	0.07	0.08	0.09
A. Solid waste disposal	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Biological treatment of solid waste	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Incineration and open burning of waste	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE
D. Waste water treatment and discharge	0.02	0.05	0.06	0.06	0.05	0.06	0.07	0.07	0.08	0.09
E. Other										
6. Other (as specified in the summary table in CRF)										
Total CH₄ emissions with CH₄ from LULUCF	0.03	0.06	0.08	0.07	0.06	0.07	0.08	0.08	0.10	0.10
Memo items:										
Aviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Navigation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Multilateral operations	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO₂ emissions from biomass										
CO₂ captured										
Long-term storage of C in waste disposal sites										
Indirect N₂O										
Indirect CO₂ (3)										

Note: All footnotes for this table are given on sheet 3.

Table 1(b)
Emission trends (CH₄)
 (Sheet 3 of 3)

MCO_BR2_v1.0

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	2008	2009	2010	2011	2012	2013	2014	Change from base to latest reported year
	%							
1. Energy	0.01	0.01	0.01	0.01	0.01	0.01		-82.05
A. Fuel combustion (sectoral approach)	0.00	0.00	0.00	0.00	0.00	0.00		15.16
1. Energy industries	0.00	0.00	0.00	0.00	0.00	0.00		560.14
2. Manufacturing industries and construction	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA		
3. Transport	0.00	0.00	0.00	0.00	0.00	0.00		125.25
4. Other sectors	0.00	0.00	0.00	0.00	0.00	0.00		-27.52
5. Other								
B. Fugitive emissions from fuels	0.01	0.01	0.01	0.01	0.01	0.01		-83.16
1. Solid fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA		
2. Oil and natural gas and other emissions from energy production	0.01	0.01	0.01	0.01	0.01	0.01		-83.16
C. CO ₂ transport and storage								
2. Industrial processes	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE		
A. Mineral industry								
B. Chemical industry	NO	NO	NO	NO	NO	NO		
C. Metal industry	NO	NO	NO	NO	NO	NO		
D. Non-energy products from fuels and solvent use	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE		
E. Electronic industry								
F. Product uses as ODS substitutes								
G. Other product manufacture and use								
H. Other								
3. Agriculture	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA		
A. Enteric fermentation	NO	NO	NO	NO	NO	NO		
B. Manure management	NO	NO	NO	NO	NO	NO		
C. Rice cultivation	NO	NO	NO	NO	NO	NO		
D. Agricultural soils	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA		
E. Prescribed burning of savannas								
F. Field burning of agricultural residues	NO	NO	NO	NO	NO	NO		
G. Liming								
H. Urea application								
I. Other carbon-containing fertilizers								
J. Other								
4. Land use, land-use change and forestry	NO	NO	NO	NO	NO	NO		
A. Forest land	NO	NO	NO	NO	NO	NO		
B. Cropland	NO	NO	NO	NO	NO	NO		
C. Grassland	NO	NO	NO	NO	NO	NO		
D. Wetlands	NO	NO	NO	NO	NO	NO		
E. Settlements	NO	NO	NO	NO	NO	NO		
F. Other land	NO	NO	NO	NO	NO	NO		
G. Harvested wood products								
H. Other								
5. Waste	0.07	0.02	0.07	0.05	0.10	0.09		2,806.70
A. Solid waste disposal	NO	NO	NO	NO	NO	NO		
B. Biological treatment of solid waste	NO		NO	NO	NO	NO		
C. Incineration and open burning of waste	NO, IE	IE	NO, IE	NO, IE	NO, IE	NO, IE		
D. Waste water treatment and discharge	0.07	0.02	0.07	0.05	0.10	0.09		2,806.70
E. Other								
6. Other (as specified in the summary table in CRF)								
Total CH₄ emissions with CH₄ from LULUCF	0.08	0.04	0.08	0.06	0.11	0.11		72.80
Memo items:								
Aviation	0.00	0.00	0.00	0.00	0.00	0.00		33.20
Navigation	0.00	0.00	0.00	0.00	0.00	0.03		6,135.33
Multilateral operations	NO	NO	NO	NO	NO	NO		
CO₂ emissions from biomass								
CO₂ captured								
Long-term storage of C in waste disposal sites								
Indirect N₂O								
Indirect CO₂ (3)								

Abbreviations : CRF = common reporting format, LULUCF = land use, land-use change and for
^a The column "Base year" should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

Custom Footnotes

Table 1(c)
Emission trends (N₂O)
(Sheet 1 of 3)

MCO_BR2_v1.0

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	Base year ^a	1990	1991	1992	1993	1994	1995	1996	1997
	kt								
1. Energy	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
A. Fuel combustion (sectoral approach)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
1. Energy industries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
2. Manufacturing industries and construction	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
3. Transport	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. Other sectors	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5. Other									
B. Fugitive emissions from fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
1. Solid fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
2. Oil and natural gas and other emissions from energy production	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. CO ₂ transport and storage									
2. Industrial processes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A. Mineral industry									
B. Chemical industry	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal industry									
D. Non-energy products from fuels and solvent use	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE
E. Electronic industry									
F. Product uses as ODS substitutes									
G. Other product manufacture and use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H. Other									
3. Agriculture	NO	NO	NO	NO	NO	NO	NO	NO	NO
A. Enteric fermentation									
B. Manure management									
C. Rice cultivation									
D. Agricultural soils	NO	NO	NO	NO	NO	NO	NO	NO	NO
E. Prescribed burning of savannas									
F. Field burning of agricultural residues	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Liming									
H. Urea application									
I. Other carbon containing fertilizers									
J. Other									
4. Land use, land-use change and forestry	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A. Forest land	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Cropland	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Grassland	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Wetlands	NO	NO	NO	NO	NO	NO	NO	NO	NO
E. Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
F. Other land	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Harvested wood products									
H. Other									
5. Waste	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A. Solid waste disposal									
B. Biological treatment of solid waste	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Incineration and open burning of waste	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE
D. Waste water treatment and discharge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
E. Other									
6. Other (as specified in the summary table in CRF)									
Total direct N₂O emissions with N₂O from LULUCF	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Memo items:									
Aviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Navigation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Multilateral operations	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO₂ emissions from biomass									
CO₂ captured									
Long-term storage of C in waste disposal sites									
Indirect N₂O	NE	NE	NE	NE	NE	NE	NE	NE	NE
Indirect CO₂ (3)									

Note: All footnotes for this table are given on sheet 3.

Emission trends (N₂O)
(Sheet 2 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
1. Energy	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00
A. Fuel combustion (sectoral approach)	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00
1. Energy industries	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00
2. Manufacturing industries and construction	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
3. Transport	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. Other sectors	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5. Other										
B. Fugitive emissions from fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
1. Solid fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA
2. Oil and natural gas and other emissions from energy production	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. CO ₂ transport and storage										
2. Industrial processes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A. Mineral industry										
B. Chemical industry	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Metal industry										
D. Non-energy products from fuels and solvent use	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE
E. Electronic industry										
F. Product uses as ODS substitutes										
G. Other product manufacture and use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H. Other										
3. Agriculture	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
A. Enteric fermentation										
B. Manure management										
C. Rice cultivation										
D. Agricultural soils	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
E. Prescribed burning of savannas										
F. Field burning of agricultural residues	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Liming										
H. Urea application										
I. Other carbon containing fertilizers										
J. Other										
4. Land use, land-use change and forestry	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A. Forest land	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
B. Cropland	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Grassland	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
D. Wetlands	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
E. Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
F. Other land	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
G. Harvested wood products										
H. Other										
5. Waste	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A. Solid waste disposal										
B. Biological treatment of solid waste	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
C. Incineration and open burning of waste	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE
D. Waste water treatment and discharge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
E. Other										
6. Other (as specified in the summary table in CRF)										
Total direct N₂O emissions with N₂O from LULUCF	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Memo items:										
Aviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Navigation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Multilateral operations	NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
CO₂ emissions from biomass										
CO₂ captured										
Long-term storage of C in waste disposal sites										
Indirect N₂O	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
Indirect CO₂ (3)										

Note: All footnotes for this table are given on sheet 3.

Table 1(c)

MCO_BR2_v1.0

Emission trends (N₂O)

(Sheet 3 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	2008	2009	2010	2011	2012	2013	2014	Change from base to latest reported year
	%							
1. Energy	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.81
A. Fuel combustion (sectoral approach)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.81
1. Energy industries	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.08
2. Manufacturing industries and construction	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	
3. Transport	0.00	0.00	0.00	0.00	0.00	0.00	0.00	249.61
4. Other sectors	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-23.93
5. Other								
B. Fugitive emissions from fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	
1. Solid fuels	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	NO, NA	
2. Oil and natural gas and other emissions from energy production	NO	NO	NO	NO	NO	NO	NO	
C. CO ₂ transport and storage								
2. Industrial processes	0.00	0.01	0.01	0.01	0.01	0.01	0.00	6,077.96
A. Mineral industry								
B. Chemical industry	NO	NO	NO	NO	NO	NO	NO	
C. Metal industry								
D. Non-energy products from fuels and solvent use	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	NO, NE	
E. Electronic industry								
F. Product uses as ODS substitutes								
G. Other product manufacture and use	0.00	0.01	0.01	0.01	0.01	0.01	0.00	6,077.96
H. Other								
3. Agriculture	NO	NO	NO	NO	NO	NO	NO	
A. Enteric fermentation								
B. Manure management								
C. Rice cultivation								
D. Agricultural soils	NO	NO	NO	NO	NO	NO	NO	
E. Prescribed burning of savannas								
F. Field burning of agricultural residues	NO	NO	NO	NO	NO	NO	NO	
G. Liming								
H. Urea application								
I. Other carbon containing fertilizers								
J. Other								
4. Land use, land-use change and forestry	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.81
A. Forest land	NO	NO	NO	NO	NO	NO	NO	
B. Cropland	NO	NO	NO	NO	NO	NO	NO	
C. Grassland	NO	NO	NO	NO	NO	NO	NO	
D. Wetlands	NO	NO	NO	NO	NO	NO	NO	
E. Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.81
F. Other land	NO	NO	NO	NO	NO	NO	NO	
G. Harvested wood products								
H. Other								
5. Waste	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.45
A. Solid waste disposal								
B. Biological treatment of solid waste	NO		NO	NO	NO	NO	NO	
C. Incineration and open burning of waste	NO, IE	IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	
D. Waste water treatment and discharge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.45
E. Other								
6. Other (as specified in the summary table in CRF)								
Total direct N₂O emissions with N₂O from LULUCF	0.01	0.01	0.01	0.01	0.01	0.01	0.01	153.81
Memo items:								
Aviation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.20
Navigation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,877.14
Multilateral operations	NO	NO	NO	NO	NO	NO	NO	
CO₂ emissions from biomass								
CO₂ captured								
Long-term storage of C in waste disposal sites								
Indirect N₂O	NE	NE	NE	NE	NE	NE	NE	
Indirect CO₂ (3)								

Abbreviations : CRF = common reporting format, LULUCF = land use, land-use change and forestry

^a The column "Base year" should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

Custom Footnotes

Table 1(d)

MCO_BR2_v1.0

Emission trends (HFCs, PFCs and SF₆)**(Sheet 1 of 3)**

<i>GREENHOUSE GAS SOURCE AND SINK CATEGORIES</i>	<i>Base year^a</i>	1990	1991	1992	1993	1994	1995	1996	1997
	<i>kt</i>								
Emissions of HFCs and PFCs - (kt CO₂ equivalent)	0.38	0.38	0.39	0.44	0.45	0.51	0.70	1.50	1.51
Emissions of HFCs - (kt CO₂ equivalent)	0.38	0.38	0.39	0.44	0.45	0.51	0.70	1.50	1.51
HFC-23									
HFC-32	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	0.00	NO, IE
HFC-41									
HFC-43-10mee									
HFC-125	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	0.00	NO, IE
HFC-134									
HFC-134a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HFC-143									
HFC-143a	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE
HFC-152									
HFC-152a	NO	NO	NO	NO	NO	NO	NO	NO	NO
HFC-161									
HFC-227ea	NO	NO	NO	NO	NO	NO	NO	NO	NO
HFC-236cb									
HFC-236ea									
HFC-236fa									
HFC-245ca									
HFC-245fa	NO	NO	NO	NO	NO	NO	NO	NO	NO
HFC-365mfc	NO	NO	NO	NO	NO	NO	NO	NO	NO
Unspecified mix of HFCs(4) - (kt CO ₂ equivalent)									
CF ₄									
C ₂ F ₆									
C ₃ F ₈	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE	NO, IE
C ₄ F ₁₀									
c-C ₄ F ₈									
C ₅ F ₁₂									
C ₆ F ₁₄									
C10F18									
c-C3F6									
Unspecified mix of PFCs(4) - (kt CO ₂ equivalent)									
SF ₆	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NF3									

Note: All footnotes for this table are given on sheet 3.

Table 1(d)

MCO_BR2_v1.0

Emission trends (HFCs, PFCs and SF₆)**(Sheet 2 of 3)**

<i>GREENHOUSE GAS SOURCE AND SINK CATEGORIES</i>	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
Emissions of HFCs and PFCs - (kt CO₂ equivalent)	2.31	2.61	5.67	3.69	4.76	5.34	6.23	6.73	5.93	7.95
Emissions of HFCs - (kt CO₂ equivalent)	2.31	2.61	5.67	3.60	4.68	5.30	6.18	6.65	5.84	7.87
HFC-23										
HFC-32	NO, IE	NO, IE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HFC-41										
HFC-43-10mee										
HFC-125	NO, IE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HFC-134										
HFC-134a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HFC-143										
HFC-143a	NO, IE	0.00	0.00	NO, IE	0.00	0.00	0.00	0.00	0.00	0.00
HFC-152										
HFC-152a	NO	NO	NO	NO	0.00	0.00	0.00	0.00	0.00	0.00
HFC-161										
HFC-227ea	NO	NO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HFC-236cb										
HFC-236ea										
HFC-236fa										
HFC-245ca										
HFC-245fa	NO	NO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HFC-365mfc	NO	NO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unspecified mix of HFCs(4) - (kt CO ₂ equivalent)										
CF ₄										
C ₂ F ₆										
C ₃ F ₈	NO, IE	NO, IE	NO, IE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C ₄ F ₁₀										
c-C ₄ F ₈										
C ₅ F ₁₂										
C ₆ F ₁₄										
C10F18										
c-C3F6										
Unspecified mix of PFCs(4) - (kt CO ₂ equivalent)										
SF ₆	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NF ₃										

Note: All footnotes for this table are given on sheet 3.

Emission trends (HFCs, PFCs and SF₆)
(Sheet 3 of 3)

GREENHOUSE GAS SOURCE AND SINK CATEGORIES	2008	2009	2010	2011	2012	2013	2014	Change from base to latest reported year
	%							
Emissions of HFCs and PFCs - (kt CO₂ equivalent)	7.85	7.86	8.03	8.99	8.28	9.54		2,432.60
Emissions of HFCs - (kt CO₂ equivalent)	7.83	7.84	8.03	8.99	8.28	9.54		2,432.60
HFC-23								
HFC-32	0.00	0.00	0.00	0.00	0.00	0.00		
HFC-41								
HFC-43-10mee								
HFC-125	0.00	0.00	0.00	0.00	0.00	0.00		
HFC-134								
HFC-134a	0.00	0.00	0.00	0.00	0.00	0.00		1,655.61
HFC-143								
HFC-143a	0.00	0.00	0.00	0.00	0.00	0.00		
HFC-152								
HFC-152a	0.00	0.00	0.00	0.00	0.00	0.00		
HFC-161								
HFC-227ea	0.00	0.00	0.00	0.00	0.00	0.00		
HFC-236cb								
HFC-236ea								
HFC-236fa								
HFC-245ca								
HFC-245fa	0.00	0.00	0.00	0.00	0.00	0.00		
HFC-365mfc	0.00	0.00	0.00	0.00	0.00	0.00		
Unspecified mix of HFCs(4) - (kt CO ₂ equivalent)								
CF ₄								
C ₂ F ₆								
C ₃ F ₈	0.00	0.00	NO, IE	NO, IE	NO, IE	NO, IE		
C ₄ F ₁₀								
c-C ₄ F ₈								
C ₅ F ₁₂								
C ₆ F ₁₄								
C10F18								
c-C3F6								
Unspecified mix of PFCs(4) - (kt CO ₂ equivalent)								
SF ₆	0.00	0.00	0.00	0.00	0.00	0.00		-51.76
NF ₃								

Abbreviations: CRF = common reporting format, LULUCF = land use, land-use change and forestry.

^a The column "Base year" should be filled in only by those Parties with economies in transition that use a base year different from 1990 in accordance with the relevant decisions of the Conference of the Parties. For these Parties, this different base year is used to calculate the percentage change in the final column of this table.

^cEnter actual emissions estimates. If only potential emissions estimates are available, these should be reported in this table and an indication for this be provided in the documentation box. Only in these rows are the emissions expressed as CO₂ equivalent emissions.

^dIn accordance with the "Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part I: UNFCCC reporting guidelines on annual inventories", HFC and PFC emissions should be reported for each relevant chemical. However, if it is not possible to report values for each chemical (i.e. mixtures, confidential data, lack of disaggregation), this row could be used for reporting aggregate figures for HFCs and PFCs, respectively. Note that the unit used for this row is kt of CO₂ equivalent and that appropriate notation keys should be entered in the cells for the individual chemicals.)

Custom Footnotes

Documentation Box:

Table 2(a)

MCO_BR2_v1.0

Description of quantified economy-wide emission reduction target: base year^a

<i>Party</i>	<i>Monaco</i>	
Base year /base period	1990	
Emission reduction target	% of base year/base period	% of 1990 ^b
	22.00	30.00
Period for reaching target	BY-2020	

^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudice the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

^b Optional.

Description of quantified economy-wide emission reduction target: gases and sectors covered^a

<i>Gases covered</i>		<i>Base year for each gas (year):</i>
CO ₂		1990
CH ₄		1990
N ₂ O		1990
HFCs		1995
PFCs		1995
SF ₆		1995
NF ₃		1995
Other Gases (specify)		
Sectors covered ^b	Energy	Yes
	Transport ^f	Yes
	Industrial processes ^g	Yes
	Agriculture	Yes
	LULUCF	Yes
	Waste	Yes
	Other Sectors (specify)	

Abbreviations : LULUCF = land use, land-use change and forestry.

^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudice the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

^b More than one selection will be allowed. If Parties use sectors other than those indicated above, the explanation of how these sectors relate to the sectors defined by the IPCC should be provided.

^f Transport is reported as a subsector of the energy sector.

^g Industrial processes refer to the industrial processes and solvent and other product use sectors.

Description of quantified economy-wide emission reduction target: global warming potential values (GWP)^a

<i>Gases</i>	<i>GWP values^b</i>
CO ₂	4th AR
CH ₄	4th AR
N ₂ O	4th AR
HFCs	4th AR
PFCs	4th AR
SF ₆	4th AR
NF ₃	4th AR
Other Gases (specify)	

Abbreviations : GWP = global warming potential

^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudice the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

^b Please specify the reference for the GWP: Second Assessment Report of the Intergovernmental Panel on Climate Change (IPCC) or the Fourth Assessment Report of the IPCC.

Description of quantified economy-wide emission reduction target: approach to counting emissions and removals from the LULUCF sector^a

Role of LULUCF	LULUCF in base year level and target	Excluded
	Contribution of LULUCF is calculated using	Land-based approach

Abbreviation : LULUCF = land use, land-use change and forestry.

^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudge the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

Description of quantified economy-wide emission reduction target: market-based mechanisms under the Convention^a

<i>Market-based mechanisms under the Convention</i>	<i>Possible scale of contributions (estimated kt CO₂ eq)</i>
CERs	0.00
ERUs	0.00
AAUs ⁱ	0.00
Carry-over units ^j	0.00
Other mechanism units under the Convention (specify) ^d	

Abbreviations : AAU = assigned amount unit, CER = certified emission reduction, ERU = emission reduction unit.

^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudice the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

^d As indicated in paragraph 5(e) of the guidelines contained in annex I of decision 2/CP.17 .

ⁱ AAUs issued to or purchased by a Party.

^j Units carried over from the first to the second commitment periods of the Kyoto Protocol, as described in decision 13/CMP.1 and consistent with decision 1/CMP.8.

Description of quantified economy-wide emission reduction target: other market-based mechanisms^a

<i>Other market-based mechanisms</i>	<i>Possible scale of contributions</i>
<i>(Specify)</i>	<i>(estimated kt CO₂ eq)</i>

^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudice the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

Description of quantified economy-wide emission reduction target: any other information^{a,b}

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^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudice the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

^b This information could include information on the domestic legal status of the target or the total assigned amount of emission units for the period for reaching a target. Some of this information is presented in the narrative part of the biennial report.

Custom Footnotes

Table 3

MCO_BR2_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action ^a	Sector(s) affected ^b	GHG(s) affected	Objective and/or activity affected	Type of instrument ^c	Status of implementation ^d	Brief description ^e	Start year of implementation	Implementing entity or entities	Estimate of mitigation impact (not cumulative, in kt CO ₂ eq)	
Mise en œuvre du Code de l'Environnement	Energy, Transport, Industry/industrial processes, Forestry/LULUC F, Waste management/waste, Cross-cutting	CH ₄ , CO ₂ , HFCs, N ₂ O, NF ₃ , SF ₆ , PFCs	Ce texte doit constituer la Loi-cadre permettant l'application des futures réglementations en matière d'environnement	Regulatory	Planned	La Loi portant Code de l'Environnement est en cours d'examen par le Conseil National préalablement à son vote.				
Labellisation du Plan Energie Climat - European Energy Award*	Energy, Transport, Industry/industrial processes, Forestry/LULUC F, Waste management/waste, Cross-cutting	CH ₄ , CO ₂ , HFCs, N ₂ O, NF ₃ , PFCs, SF ₆	Instrument de contrôle et de pilotage du plan énergie Climat	Voluntary Agreement	Implemented	La démarche constitue un outil de pilotage du plan énergie climat fixant des objectifs et la mise en oeuvre d'un plan d'action pour 4 ans pour les atteindre.	2013			
Intégration de clause de développement durable dans le contrat de distribution de l'énergie	Energy	CH ₄ , N ₂ O, CO ₂	Mise en œuvre de l'annexe 1 "Développement Durable" du contrat de concession pour la distribution d'énergie	Regulatory	Implemented	Connaissance des consommations et des usages de l'énergie, comptage, évolution de la tarification de l'énergie, fonds de développement durable, maîtrise de la demande en énergie, développement des énergies renouvelables et contribution à la sécurité d'approvisionnement, offres de diagnostics MDE-ENR, rachat de l'électricité d'origine renouvelable produite sur le territoire de la Principauté	2010			
Écoresponsabilité de l'Administration	Energy, Transport	CH ₄ , CO ₂ , N ₂ O	Diminution des impacts environnementaux et climatique des activités de l'Etat	Voluntary Agreement	Implemented	Démarche écoresponsable de l'Administration	2008			
Optimisation des tonnages de déchets incinérés*	Energy	CH ₄ , CO ₂ , N ₂ O	Limiter les émissions de GES liées à la valorisation énergétique des déchets	Voluntary Agreement	Implemented	Limiter la quantité de déchets incinérés à 50 000 Tonnes /an (hors boues) par rapport à la capacité nominale de 80 000 tonnes	2010			12
Renforcement de la centrale de production de chaud et de froid de Fontvieille et extension du réseau de distribution urbain*	Energy	CH ₄ , CO ₂ , N ₂ O	Développer et améliorer la production locale d'énergie	Other (Planification)	Implemented	Renforcer la production de chaud et de froid par l'ajout de pompe à chaleur sur eau de mer et extension du réseau de distribution sur les quartiers des délaissées SNCF. le projet initié en 2011 sera finalisé en 2020 par la connexion du nouvel hôpital	2011			

Table 3

MCO_BR2_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action ^a	Sector(s) affected ^b	GHG(s) affected	Objective and/or activity affected	Type of instrument ^c	Status of implementation ^d	Brief description ^e	Start year of implementation	Implementing entity or entities	Estimate of mitigation impact (not cumulative, in kt CO ₂ eq)	
Requalification de l'usine de valorisation énergétique des déchets.*	Energy	CH ₄ , CO ₂ , N ₂ O	Limiter les émissions de GES liées à la valorisation énergétique des déchets	Other (Planification)	Planned	Renouvellement des installations de traitement des déchets par des systèmes permettant une valorisation énergétique des déchets à haut rendement et limitant les émissions de GES. La capacité nominale de l'installation sera de 45 000 tonnes (hors boues)	2017			1.5
Soutien à l'énergie solaire photovoltaïque	Energy	CO ₂ , CH ₄ , N ₂ O	Augmenter la part d'énergie renouvelable locale dans la consommation électrique	Economic	Implemented	La production d'électricité photovoltaïque bénéficie d'un tarif de rachat, que l'électricité soit auto-consommée ou réinjectée au réseau	2014			
Déconstruction et reconstruction d'installation stationnaire fortement émettrice *	Energy	CH ₄ , CO ₂ , N ₂ O	Substituer des productions énergétiques fossiles par des productions énergétiques d'origine renouvelable	Other (Planification)	Planned	Reconstruction à échéance 2020 de deux bâtiments consommateurs d'énergie fossile (Fuel et Gaz) par des bâtiments connectés au réseau chaud et froid de Fontvieille.	2020			
Réglementation thermique*	Energy	CH ₄ , CO ₂ , N ₂ O	Limiter les consommations énergétiques des bâtiments.	Regulatory	Implemented	Fixer les contraintes en termes de performance énergétique à respecter par les bâtiments neufs et les rénovations lourdes. Arrêté Ministériel n° 2012-596 du 10 octobre 2012 relatif aux caractéristiques thermiques des nouveaux bâtiments ...	2012			
Subvention pour l'installation des systèmes solaires thermiques*	Energy	CH ₄ , CO ₂ , N ₂ O	Développer la production d'énergie solaire	Economic	Implemented	Subvention accordée aux propriétaires pour l'installation d'un système thermique solaire - Détermination des montants et des modalités d'attribution de la subvention et de son paiement (Avis publié au Journal de Monaco n° 8060 du 16/03/2012).	2008			
Marché de performance énergétique*	Energy	CH ₄ , CO ₂ , N ₂ O	Rénovation énergétique de bâtiments	Economic	Implemented	Partenariat public-privé pour la rénovation de bâtiments avec un objectif de réduction de la consommation d'énergie de 27%	2014			0.24
Certification environnementale des parkings publics de la Principauté	Energy	CH ₄ , CO ₂ , N ₂ O	Réduction de l'empreinte environnementale et énergétique du parc de Parking publics	Voluntary Agreement	Implemented	Mise en œuvre de mesure dans le cadre de la certification environnementale des parkings publics qui a permis une réduction de 30% de la facture énergétique (électricité principalement)	2011			
Achat d'électricité renouvelable	Energy	CH ₄ , CO ₂ , N ₂ O	Augmenter la part d'énergie renouvelable consommée à Monaco	Voluntary Agreement	Implemented	Garantir l'origine renouvelable de l'électricité importée à Monaco par des certificats. 30% de la consommation électrique de Monaco est d'origine renouvelable "certificat de garantie d'origine"	2008			

Table 3

MCO_BR2_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action ^a	Sector(s) affected ^b	GHG(s) affected	Objective and/or activity affected	Type of instrument ^c	Status of implementation ^d	Brief description ^e	Start year of implementation	Implementing entity or entities	Estimate of mitigation impact (not cumulative, in kt CO ₂ eq)	
Renforcement de la desserte ferroviaire de Monaco *	Transport, Energy	CH ₄ , CO ₂ , N ₂ O	Limiter les déplacements en véhicules individuels en améliorant les déplacements interurbains avec les collectivités territoriales voisines de Monaco.	Other (Economic)	Implemented	Achat de rames Transport Express Régional électriques	2009			
Déplacement doux - Développement du vélo et du vélo électrique*	Transport, Energy	CH ₄ , CO ₂ , N ₂ O	Favoriser les déplacements doux	Voluntary Agreement	Implemented	Mise en oeuvre d'un service de vélos électriques à la demande	2010			
Déplacement propre - Développement des véhicules électriques partagés*	Transport, Energy	CH ₄ , CO ₂ , N ₂ O	Favoriser les déplacements propres	Other (Voluntary Agreement)	Implemented	Mise en place d'un service de véhicules électriques à la demande	2015			
Amélioration du centre de distribution Urbain*	Transport, Energy	CH ₄ , CO ₂ , N ₂ O	Optimiser les déplacements de poids lourds pour la logistique en marchandise	Other (Planification)	Implemented	Renforcement du centre de distribution de marchandises (logistique urbaine)	2020			
Mesures relatives à l'aviation nationale	Transport, Energy	CH ₄ , CO ₂ , N ₂ O	Diminuer les émissions liées au secteur du transport aérien	Voluntary Agreement	Implemented	Mettre en oeuvre les mesures de la CEAC pour diminuer l'impact carbone des émissions du secteur des transports aériens.	2010			
Renforcement de la réglementation thermique*	Energy	CH ₄ , CO ₂ , N ₂ O	Efficacité énergétique dans les bâtiments neufs et lors de rénovations dans les bâtiments existants	Regulatory	Planned	Renforcer les contraintes en termes de performance énergétique dans les bâtiments neufs et les rénovations lourdes et légères des bâtiments existants	2017			
Interdiction du fioul dans les constructions neuves et existantes*	Energy	CH ₄ , CO ₂ , N ₂ O	Réduire les émissions de GES dans le secteur résidentiel	Regulatory	Planned	Imposer l'utilisation d'énergies moins émettrices de GES pour la production de chauffage, de froid et d'eau chaude sanitaire	2020			
Subvention pour la rénovation des fenêtres*	Energy	CH ₄ , CO ₂ , N ₂ O	Efficacité énergétique dans les bâtiments existants	Economic	Planned	Subvention accordée aux propriétaires souhaitant remplacer leurs fenêtres en simple vitrage par a minima du double vitrage performant	2019			
Taxe sur la valeur ajoutée à taux réduit pour les travaux d'amélioration de la qualité énergétique des habitations*	Energy	CH ₄ , CO ₂ , N ₂ O, HFCs	Améliorer la performance énergétique des habitations	Fiscal	Implemented	TVA à taux réduit (5.5%) pour les travaux d'amélioration de la qualité énergétique des habitations achevés depuis plus de 2 ans répondant à des caractéristiques et performances minimales	2014			

Table 3

MCO_BR2_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action ^a	Sector(s) affected ^b	GHG(s) affected	Objective and/or activity affected	Type of instrument ^c	Status of implementation ^d	Brief description ^e	Start year of implementation	Implementing entity or entities	Estimate of mitigation impact (not cumulative, in kt CO ₂ eq)	
Actualisation du Plan de gestion des déchets*	Energy	CH ₄ , CO ₂ , N ₂ O	Améliorer la gestion des déchets	Other (Planification)	Planned	Améliorer le tri à la source des déchets en visant à supprimer la partie fossile des déchets traités par l'unité de valorisation énergétique	2017			2
Développement des véhicules électriques et hybrides*	Transport	CH ₄ , CO ₂ , N ₂ O	Augmenter le nombre de véhicules électriques et hybrides dans le parc automobile	Economic	Implemented	Aide à l'achat de véhicules électriques ou hybrides	2009			
Réduction des émissions des GES des taxis*	Transport	CH ₄ , CO ₂ , N ₂ O	Limiter les émissions de GES des taxis		Implemented	Les émissions de CO ₂ des taxis sont limitées à 190g / km	2008			
Réduire les émissions des gaz fluorés	Industry/industrial processes	HFCs, PFCs, SF ₆	Réduction des émissions des gaz fluorés	Regulatory	Planned	Interdiction des gaz fluorés les plus émetteurs et adoption de mesures visant à limiter les émissions fugitives	2019			
Limitation de la consommation de gaz dans les constructions neuves et existantes	Energy	CH ₄ , CO ₂ , N ₂ O	Réduire les émissions de GES dans le secteur résidentiel et tertiaire	Regulatory	Planned	Favoriser le recours à des énergies propres et à des technologies à haut rendement fonctionnant au gaz	2025			
Développer des réseaux de chaud / froid urbains et les boucles d'eau tempérée*	Energy	CH ₄ , CO ₂ , N ₂ O	Augmenter la part d'énergie renouvelable consommé pour le chauffage et le refroidissement des bâtiments	Voluntary Agreement Regulatory Economic	Planned	Pour limiter la consommation d'énergie fossile pour le chauffage et / ou le refroidissement des bâtiments, des réseaux de chaleur / froid et des boucles d'eau	2019			4.31
Améliorer la connaissance énergétique des bâtiments publics*	Energy	CH ₄ , CO ₂ , N ₂ O	Améliorer la connaissance et la consommation énergétique du parc immobilier public	Voluntary Agreement	Adopted	Des compteurs énergétiques télérelevés sont déployés dans l'ensemble des bâtiments publics	2017			
Interdiction des sacs en plastiques à usage unique*	Energy	CO ₂	Limiter l'utilisation de sacs en plastiques non réutilisables	Regulatory	Adopted	Les sacs en plastiques à usage unique d'une épaisseur inférieure à 50 micromètres et d'un volume inférieur à 25 litres, distribués aux points de vente, seront interdits sauf pour les sacs, autres que les sacs de caisse, composés de 30% minimum de matières biosourcées. Cette proportion augmentera progressivement.	2016			0.5
Optimisation du traitement des eaux usées*	Waste management/waste	CH ₄ , N ₂ O	Optimisation du traitement des eaux usées et augmentation de la capacité nominale	Voluntary Agreement	Adopted	L'usine de traitement des eaux usées sera renouvelées afin d'en augmenter la capacité de traitement et d'améliorer le traitement	2018			

Table 3

MCO_BR2_v1.0

Progress in achievement of the quantified economy-wide emission reduction target: information on mitigation actions and their effects

Name of mitigation action ^a	Sector(s) affected ^b	GHG(s) affected	Objective and/or activity affected	Type of instrument ^c	Status of implementation ^d	Brief description ^e	Start year of implementation	Implementing entity or entities	Estimate of mitigation impact (not cumulative, in kt CO ₂ eq)	

Note : The two final columns specify the year identified by the Party for estimating impacts (based on the status of the measure and whether an ex post or ex ante estimation is available).

Abbreviations : GHG = greenhouse gas; LULUCF = land use, land-use change and forestry.

^a Parties should use an asterisk (*) to indicate that a mitigation action is included in the 'with measures' projection.

^b To the extent possible, the following sectors should be used: energy, transport, industry/industrial processes, agriculture, forestry/LULUCF, waste management/waste, other sectors, cross-cutting, as appropriate.

^c To the extent possible, the following types of instrument should be used: economic, fiscal, voluntary agreement, regulatory, information, education, research, other.

^d To the extent possible, the following descriptive terms should be used to report on the status of implementation: implemented, adopted, planned.

^e Additional information may be provided on the cost of the mitigation actions and the relevant timescale.

^f Optional year or years deemed relevant by the Party.

Custom Footnotes

Table 4

MCO_BR2_v1.0

Reporting on progress^{a, b}

<i>Year^c</i>	<i>Total emissions excluding LULUCF</i>	<i>Contribution from LULUCF^d</i>	<i>Quantity of units from market based mechanisms under the Convention</i>		<i>Quantity of units from other market based mechanisms</i>	
	<i>(kt CO₂ eq)</i>	<i>(kt CO₂ eq)</i>	<i>(number of units)</i>	<i>(kt CO₂ eq)</i>	<i>(number of units)</i>	<i>(kt CO₂ eq)</i>
(1990)	98.86	0.02	NO		NO	
2010	89.18	0.00	NO		NO	
2011	85.72	0.00	NO		NO	
2012	89.68	0.01	NO		NO	
2013	90.20	0.01	NO		NO	
2014						

Abbreviation : GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudice the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

^b For the base year, information reported on the emission reduction target shall include the following: (a) total GHG emissions, excluding emissions and removals from the LULUCF sector; (b) emissions and/or removals from the LULUCF sector based on the accounting approach applied taking into consideration any relevant decisions of the Conference of the Parties and the activities and/or land that will be accounted for; (c) total GHG emissions, including emissions and removals from the LULUCF sector. For each reported year, information reported on progress made towards the emission reduction targets shall include, in addition to the information noted in paragraphs 9(a--c) of the UNFCCC biennial reporting guidelines for developed country Parties, information on the use of units from market-based mechanisms.

^c Parties may add additional rows for years other than those specified below.

^d Information in this column should be consistent with the information reported in table 4(a)I or 4(a)II, as appropriate. The Parties for which all relevant information on the LULUCF contribution is reported in table 1 of this common tabular format can refer to table 1.

Custom Footnotes

Les émissions du secteur LULUCF sont comptées à titre informatif dans le cadre de la Convention. Elles ne sont pas comptabilisées dans le bilan des émissions de la Monaco

Progress in achieving the quantified economy-wide emission reduction targets – further information on mitigation actions relevant to the contribution of the land use, land-use change and forestry sector in 2013^{a,b}

	<i>Net GHG emissions/removals from LULUCF categories^c</i>	<i>Base year/period or reference level value^d</i>	<i>Contribution from LULUCF for reported year</i>	<i>Cumulative contribution from LULUCF^e</i>	<i>Accounting approach^f</i>
	<i>(kt CO₂ eq)</i>				
Total LULUCF					Land-based approach
A. Forest land					Land-based approach
1. Forest land remaining forest land					Land-based approach
2. Land converted to forest land					Land-based approach
3. Other ^g					Land-based approach
B. Cropland					Land-based approach
1. Cropland remaining cropland					Land-based approach
2. Land converted to cropland					Land-based approach
3. Other ^g					Land-based approach
C. Grassland					Land-based approach
1. Grassland remaining grassland					Land-based approach
2. Land converted to grassland					Land-based approach
3. Other ^g					Land-based approach
D. Wetlands					Land-based approach
1. Wetland remaining wetland					Land-based approach
2. Land converted to wetland					Land-based approach
3. Other ^g					Land-based approach
E. Settlements					Land-based approach
1. Settlements remaining settlements					Land-based approach
2. Land converted to settlements					Land-based approach
3. Other ^g					Land-based approach
F. Other land					Land-based approach
1. Other land remaining other land					Land-based approach
2. Land converted to other land					Land-based approach
3. Other ^g					Land-based approach
Harvested wood products					Land-based approach

Abbreviations : GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudice the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

^b Parties that use the LULUCF approach that is based on table 1 do not need to complete this table, but should indicate the approach in table 2. Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

^c For each category, enter the net emissions or removals reported in the most recent inventory submission for the corresponding inventory year. If a category differs from that used for the reporting under the Convention or its Kyoto Protocol, explain in the biennial report how the value was derived.

^d Enter one reference level or base year/period value for each category. Explain in the biennial report how these values have been calculated.

^e If applicable to the accounting approach chosen. Explain in this biennial report to which years or period the cumulative contribution refers to.

^f Label each accounting approach and indicate where additional information is provided within this biennial report explaining how it was implemented, including all relevant accounting parameters (i.e. natural disturbances, caps).

^g Specify what was used for the category “other”. Explain in this biennial report how each was defined and how it relates to the categories used for reporting under the Convention or its Kyoto Protocol.

Custom Footnotes

Progress in achieving the quantified economy-wide emission reduction targets – further information on mitigation actions relevant to the contribution of the land use, land-use change and forestry sector in 2014^{a, b}

	<i>Net GHG emissions/removals from LULUCF categories^c</i>	<i>Base year/period or reference level value^d</i>	<i>Contribution from LULUCF for reported year</i>	<i>Cumulative contribution from LULUCF^e</i>	<i>Accounting approach^f</i>
	<i>(kt CO₂ eq)</i>				
Total LULUCF					Land-based approach
A. Forest land					Land-based approach
1. Forest land remaining forest land					Land-based approach
2. Land converted to forest land					Land-based approach
3. Other ^g					Land-based approach
B. Cropland					Land-based approach
1. Cropland remaining cropland					Land-based approach
2. Land converted to cropland					Land-based approach
3. Other ^g					Land-based approach
C. Grassland					Land-based approach
1. Grassland remaining grassland					Land-based approach
2. Land converted to grassland					Land-based approach
3. Other ^g					Land-based approach
D. Wetlands					Land-based approach
1. Wetland remaining wetland					Land-based approach
2. Land converted to wetland					Land-based approach
3. Other ^g					Land-based approach
E. Settlements					Land-based approach
1. Settlements remaining settlements					Land-based approach
2. Land converted to settlements					Land-based approach
3. Other ^g					Land-based approach
F. Other land					Land-based approach
1. Other land remaining other land					Land-based approach
2. Land converted to other land					Land-based approach
3. Other ^g					Land-based approach
Harvested wood products					Land-based approach

Abbreviations : GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudice the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

^b Parties that use the LULUCF approach that is based on table 1 do not need to complete this table, but should indicate the approach in table 2. Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

^c For each category, enter the net emissions or removals reported in the most recent inventory submission for the corresponding inventory year. If a category differs from that used for the reporting under the Convention or its Kyoto Protocol, explain in the biennial report how the value was derived.

^d Enter one reference level or base year/period value for each category. Explain in the biennial report how these values have been calculated.

^e If applicable to the accounting approach chosen. Explain in this biennial report to which years or period the cumulative contribution refers to.

^f Label each accounting approach and indicate where additional information is provided within this biennial report explaining how it was implemented, including all relevant accounting parameters (i.e. natural disturbances, caps).

^g Specify what was used for the category "other". Explain in this biennial report how each was defined and how it relates to the categories used for reporting under the Convention or its Kyoto Protocol.

Custom Footnotes

Table 4(a)II

Progress in achievement of the quantified economy-wide emission reduction targets – further information on mitigation actions relevant to the counting of emissions and removals from the land use, land-use change and forestry sector in relation to activities under Article 3, paragraphs 3 and 4, of the Kyoto Protocol^{a,b,c}

GREENHOUSE GAS SOURCE AND SINK ACTIVITIES	Base year ^d	Net emissions/removals ^e									<r xmlns="http ://schemas.o penxmlform ats.org/spre	<r xmlns="http ://schemas.o penxmlform ats.org/spre	
		2013	2014	2015	2016	2017	2018	2019	2020	Total ^g			
		(kt CO ₂ eq)											
A. Article 3.3 activities													
A.1. Afforestation/reforestation													
Excluded emissions from natural disturbances(5)													
Excluded subsequent removals from land subject to natural disturbances(6)													
A.2. Deforestation													
B. Article 3.4 activities													
B.1. Forest management													
Net emissions/removalse													
Excluded emissions from natural disturbances(5)													
Excluded subsequent removals from land subject to natural disturbances(6)													
Any debits from newly established forest (CEF-ne)(7),(8)													
Forest management reference level (FMRL)(9)													
Technical corrections to FMRL(10)													
Forest management capl													
B.2. Cropland management (if elected)													
B.3. Grazing land management (if elected)													
B.4. Revegetation (if elected)													
B.5. Wetland drainage and rewetting (if elected)													

Note: 1 kt CO₂ eq equals 1 Gg CO₂ eq.

Abbreviations: CRF = common reporting format, LULUCF = land use, land-use change and forestry.

^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudice the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

^b Developed country Parties with a quantified economy-wide emission reduction target as communicated to the secretariat and contained in document FCCC/SB/2011/INF.1/Rev.1 or any update to that document, that are Parties to the Kyoto Protocol, may use table 4(a)II for reporting of accounting quantities if LULUCF is contributing to the attainment of that target.

^c Parties can include references to the relevant parts of the national inventory report, where accounting methodologies regarding LULUCF are further described in the documentation box or in the biennial reports.

^d Net emissions and removals in the Party's base year, as established by decision 9/CP.2.

^e All values are reported in the information table on accounting for activities under Article 3, paragraphs 3 and 4, of the Kyoto Protocol, of the CRF for the relevant inventory year as reported in the current submission and are automatically entered in this table.

^f Additional columns for relevant years should be added, if applicable.

^g Cumulative net emissions and removals for all years of the commitment period reported in the current submission.

^h The values in the cells "3.3 offset" and "Forest management cap" are absolute values.

ⁱ The accounting quantity is the total quantity of units to be added to or subtracted from a Party's assigned amount for a particular activity in accordance with the provisions of Article 7, paragraph 4, of the Kyoto Protocol.

^j In accordance with paragraph 4 of the annex to decision 16/CMP.1, debits resulting from harvesting during the first commitment period following afforestation and reforestation since 1990 shall not be greater than the credits accounted for on that unit of land.

^k In accordance with paragraph 10 of the annex to decision 16/CMP.1, for the first commitment period a Party included in Annex I that incurs a net source of emissions under the provisions of Article 3 paragraph 3, may account for anthropogenic greenhouse gas emissions by sources and removals by sinks in areas under forest management under Article 3, paragraph 4, up to a level that is equal to the net source of emissions under the provisions of Article 3, paragraph 3, but not greater than 9.0 megatonnes of carbon times five, if the total anthropogenic greenhouse gas emissions by sources and removals by sinks in the managed forest since 1990 is equal to, or larger than, the net source of emissions incurred under Article 3, paragraph 3.

^l In accordance with paragraph 11 of the annex to decision 16/CMP.1, for the first commitment period of the Kyoto Protocol only, additions to and subtractions from the assigned amount of a Party resulting from Forest management under Article 3, paragraph 4, after the application of paragraph 10 of the annex to decision 16/CMP.1 and resulting from forest management project activities undertaken under Article 6, shall not exceed the value inscribed in the appendix of the annex to decision 16/CMP.1, times five.

Custom Footnotes

Documentation Box:

Reporting on progress^{a, b, c}

<i>Units of market based mechanisms</i>			<i>Year</i>	
			<i>2013</i>	<i>2014</i>
<i>Kyoto Protocol units^d</i>	<i>Kyoto Protocol units</i>	<i>(number of units)</i>		
		<i>(kt CO₂ eq)</i>		
	<i>AAUs</i>	<i>(number of units)</i>		
		<i>(kt CO₂ eq)</i>		
	<i>ERUs</i>	<i>(number of units)</i>		
		<i>(kt CO₂ eq)</i>		
	<i>CERs</i>	<i>(number of units)</i>		
<i>(kt CO₂ eq)</i>				
<i>tCERs</i>	<i>(number of units)</i>			
	<i>(kt CO₂ eq)</i>			
<i>ICERs</i>	<i>(number of units)</i>			
	<i>(kt CO₂ eq)</i>			
<i>Other units^{d,e}</i>	<i>Units from market-based mechanisms under the Convention</i>	<i>(number of units)</i>		
		<i>(kt CO₂ eq)</i>		
	<i>Units from other market-based mechanisms</i>	<i>(number of units)</i>		
		<i>(kt CO₂ eq)</i>		
<i>Total</i>		<i>(number of units)</i>		
		<i>(kt CO₂ eq)</i>		

Abbreviations : AAUs = assigned amount units, CERs = certified emission reductions, ERUs = emission reduction units, ICERs = long-term certified emission reductions, tCERs = temporary certified emission reductions.

Note: 2011 is the latest reporting year.

^a Reporting by a developed country Party on the information specified in the common tabular format does not prejudice the position of other Parties with regard to the treatment of units from market-based mechanisms under the Convention or other market-based mechanisms towards achievement of quantified economy-wide emission reduction targets.

^b For each reported year, information reported on progress made towards the emission reduction target shall include, in addition to the information noted in paragraphs 9(a-c) of the reporting guidelines, on the use of units from market-based mechanisms.

^c Parties may include this information, as appropriate and if relevant to their target.

^d Units surrendered by that Party for that year that have not been previously surrendered by that or any other Party.

^e Additional rows for each market-based mechanism should be added, if applicable.

Custom Footnotes

Table 5

MCO_BR2_v1.0

Summary of key variables and assumptions used in the projections analysis^a

<i>Key underlying assumptions</i>		<i>Historical^b</i>							<i>Projected</i>		
<i>Assumption</i>	<i>Unit</i>	<i>1990</i>	<i>1995</i>	<i>2000</i>	<i>2005</i>	<i>2010</i>	<i>2011</i>	<i>2015</i>	<i>2020</i>	<i>2025</i>	<i>2030</i>
<i>Population</i>	<i>thousands</i>	29.97	30.96	32.02	33.75	35.37	35.63	36.72	38.22	39.67	41.12

^a Parties should include key underlying assumptions as appropriate.

^b Parties should include historical data used to develop the greenhouse gas projections reported.

Custom Footnotes

Table 6(a)

MCO_BR2_v1.0

Information on updated greenhouse gas projections under a ‘with measures’ scenario^a

	<i>GHG emissions and removals^b</i>							GHG emission projections	
	<i>(kt CO₂ eq)</i>							<i>(kt CO₂ eq)</i>	
	<i>Base year (1990)</i>	1990	1995	2000	2005	2010	2013	2020	2030
Sector^{d,e}									
Energy	97.69	97.69	100.72	100.25	90.09	76.90	76.09	35.69	34.88
Transport	32.97	32.97	40.37	35.68	32.98	25.45	27.92	24.12	21.50
Industry/industrial processes	0.63	0.63	0.87	5.96	7.31	9.90	11.16	11.40	12.69
Agriculture	NO	NO	NO	NO	NO	NO	NO	NO	NO
Forestry/LULUCF	0.02	0.02	0.00	0.00	0.00	0.00	0.01	0.01	0.01
Waste management/waste	0.55	0.55	1.10	2.05	2.31	2.38	2.95	0.64	0.71
Other (specify)									
Gas									
CO ₂ emissions including net CO ₂ from LULUCF	95.38	95.38	98.96	98.29	88.71	75.43	74.41		
CO ₂ emissions excluding net CO ₂ from LULUCF	95.39	95.39	98.99	98.32	88.75	75.47	74.43		
CH ₄ emissions including CH ₄ from LULUCF	1.52	1.52	0.98	1.89	2.12	2.09	2.63		
CH ₄ emissions excluding CH ₄ from LULUCF	1.52	1.52	0.98	1.89	2.12	2.09	2.63		
N ₂ O emissions including N ₂ O from LULUCF	1.39	1.39	1.94	2.29	2.04	3.51	3.53		
N ₂ O emissions excluding N ₂ O from LULUCF	1.36	1.36	1.91	2.26	2.00	3.47	3.49		
HFCs	0.38	0.38	0.70	5.67	6.65	8.03	9.54		
PFCs	NO	NO	NO	NO	0.08	NO	NO		
SF ₆	0.22	0.22	0.12	0.12	0.11	0.11	0.11		
Other (specify)									
Total with LULUCF^f	98.89	98.89	102.70	108.26	99.71	89.17	90.22	71.85*	69.79*
Total without LULUCF	98.87	98.87	102.70	108.26	99.71	89.17	90.20	71.88*	69.82*

Abbreviations : GHG = greenhouse gas, LULUCF = land use, land-use change and forestry.

^a In accordance with the “Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications”, at a minimum Parties shall report a ‘with measures’ scenario, and may report ‘without measures’ and ‘with additional measures’ scenarios. If a Party chooses to report ‘without measures’ and/or ‘with additional measures’ scenarios they are to use tables 6(b) and/or 6(c), respectively. If a Party does not choose to report ‘without measures’ or ‘with additional measures’ scenarios then it should not include tables 6(b) or 6(c) in the biennial report.

Table 6(a)

MCO_BR2_v1.0

Information on updated greenhouse gas projections under a ‘with measures’ scenario^a

	<i>GHG emissions and removals^b</i>							GHG emission projections	
	<i>(kt CO₂ eq)</i>							<i>(kt CO₂ eq)</i>	
	<i>Base year (1990)</i>	1990	1995	2000	2005	2010	2013	2020	2030

^b Emissions and removals reported in these columns should be as reported in the latest GHG inventory and consistent with the emissions and removals reported in the table on GHG emissions and trends provided in this biennial report. Where the sectoral breakdown differs from that reported in the GHG inventory Parties should explain in their biennial report how the inventory sectors relate to the sectors reported in this table.

^c 20XX is the reporting due-date year (i.e. 2014 for the first biennial report).

^d In accordance with paragraph 34 of the “Guidelines for the preparation of national communications by Parties included in Annex I to the Convention, Part II: UNFCCC reporting guidelines on national communications”, projections shall be presented on a sectoral basis, to the extent possible, using the same sectoral categories used in the policies and measures section. This table should follow, to the extent possible, the same sectoral categories as those listed in paragraph 17 of those guidelines, namely, to the extent appropriate, the following sectors should be considered: energy, transport, industry, agriculture, forestry and waste management.

^e To the extent possible, the following sectors should be used: energy, transport, industry/industrial processes, agriculture, forestry/LULUCF, waste management/waste, other sectors (i.e. cross-cutting), as appropriate.

^f Parties may choose to report total emissions with or without LULUCF, as appropriate.

Custom Footnotes

Totals values have been overwritten, updated values are marked with an asterisk(*) next to them. Please update the table accordingly to match the totals.

Table 7

MCO_BR2_v1.0

Provision of public financial support: summary information in 2013^a

Allocation channels	Year									
	European euro - EUR					USD ^b				
	Core/ general ^c	Climate-specific ^d				Core/ general ^c	Climate-specific ^d			
		Mitigation	Adaptation	Cross-cutting ^e	Other ^f		Mitigation	Adaptation	Cross-cutting ^e	Other ^f
Total contributions through multilateral channels:	30,000.00									
Multilateral climate change funds ^g										
Other multilateral climate change funds ^h										
Multilateral financial institutions, including regional development banks										
Specialized United Nations bodies	30,000.00									
Total contributions through bilateral, regional and other channels			45,000.00							
Total	30,000.00		45,000.00							

Abbreviation: USD = United States dollars.

^a Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

^b Parties should provide an explanation on methodology used for currency exchange for the information provided in table 7, 7(a) and 7(b) in the box below.

^c This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

^d Parties should explain in their biennial reports how they define funds as being climate-specific.

^e This refers to funding for activities which are cross-cutting across mitigation and adaptation.

^f Please specify.

^g Multilateral climate change funds listed in paragraph 17(a) of the “UNFCCC biennial reporting guidelines for developed country Parties” in decision 2/CP.17.

^h Other multilateral climate change funds as referred in paragraph 17(b) of the “UNFCCC biennial reporting guidelines for developed country Parties” in decision 2/CP.17.

Custom Footnotes

Each Party shall provide an indication of what new and additional financial resources they have provided, and clarify how they have determined that such resources are new and additional. Please provide this information in relation to table 7(a) and table 7(b).

Documentation Box:

Table 7

MCO_BR2_v1.0

Provision of public financial support: summary information in 2014^a

Allocation channels	Year									
	European euro - EUR					USD ^b				
	Core/ general ^c	Climate-specific ^d				Core/ general ^c	Climate-specific ^d			
		Mitigation	Adaptation	Cross-cutting ^e	Other ^f		Mitigation	Adaptation	Cross-cutting ^e	Other ^f
Total contributions through multilateral channels:	30,000.00									
Multilateral climate change funds ^g										
Other multilateral climate change funds ^h										
Multilateral financial institutions, including regional development banks										
Specialized United Nations bodies	30,000.00									
Total contributions through bilateral, regional and other channels			122,000.00							
Total	30,000.00		122,000.00							

Abbreviation: USD = United States dollars.

^a Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

^b Parties should provide an explanation on methodology used for currency exchange for the information provided in table 7, 7(a) and 7(b) in the box below.

^c This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

^d Parties should explain in their biennial reports how they define funds as being climate-specific.

^e This refers to funding for activities which are cross-cutting across mitigation and adaptation.

^f Please specify.

^g Multilateral climate change funds listed in paragraph 17(a) of the “UNFCCC biennial reporting guidelines for developed country Parties” in decision 2/CP.17.

^h Other multilateral climate change funds as referred in paragraph 17(b) of the “UNFCCC biennial reporting guidelines for developed country Parties” in decision 2/CP.17.

Custom Footnotes

Each Party shall provide an indication of what new and additional financial resources they have provided, and clarify how they have determined that such resources are new and additional. Please provide this information in relation to table 7(a) and table 7(b).

Documentation Box:

Table 7(a)

MCO_BR2_v1.0

Provision of public financial support: contribution through multilateral channels in 2013^a

Donor funding	Total amount				Status ^b	Funding source ^f	Financial instrument ^f	Type of support ^{f, 8}	Sector ^c
	Core/general ^d		Climate-specific ^e						
	European euro - EUR	USD	European euro - EUR	USD					
Total contributions through multilateral channels	30,000.00								
Multilateral climate change funds ⁸									
1. Global Environment Facility									
2. Least Developed Countries Fund									
3. Special Climate Change Fund									
4. Adaptation Fund									
5. Green Climate Fund									
6. UNFCCC Trust Fund for Supplementary Activities									
7. Other multilateral climate change funds									
Multilateral financial institutions, including regional development banks									
1. World Bank									
2. International Finance Corporation									
3. African Development Bank									
4. Asian Development Bank									
5. European Bank for Reconstruction and Development									
6. Inter-American Development Bank									
7. Other									
Specialized United Nations bodies	30,000.00								
1. United Nations Development Programme									
2. United Nations Environment Programme									
3. Other	30,000.00								
Renforcement des mécanismes de surveillance et d'alerte de catastrophes en Méditerranée	30,000.00				Provided	OOF	Other (Donation)	Adaptation	

Abbreviations: ODA = official development assistance, OOF = other official flows.

^a Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

^b Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

^c Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under "Other".

^d This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

^e Parties should explain in their biennial reports how they define funds as being climate-specific.

^f Please specify.

⁸ Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

Provision of public financial support: contribution through multilateral channels in 2014^a

<i>Donor funding</i>	<i>Total amount</i>				<i>Status^b</i>	<i>Funding source^f</i>	<i>Financial instrument^f</i>	<i>Type of support^{f, g}</i>	<i>Sector^c</i>
	<i>Core/general^d</i>		<i>Climate-specific^e</i>						
	<i>European euro - EUR</i>	<i>USD</i>	<i>European euro - EUR</i>	<i>USD</i>					
Total contributions through multilateral channels	30,000.00								
Multilateral climate change funds ^g									
1. Global Environment Facility									
2. Least Developed Countries Fund									
3. Special Climate Change Fund									
4. Adaptation Fund									
5. Green Climate Fund									
6. UNFCCC Trust Fund for Supplementary Activities									
7. Other multilateral climate change funds									
Multilateral financial institutions, including regional development banks									
1. World Bank									
2. International Finance Corporation									
3. African Development Bank									
4. Asian Development Bank									
5. European Bank for Reconstruction and Development									
6. Inter-American Development Bank									
7. Other									
Specialized United Nations bodies	30,000.00								
1. United Nations Development Programme									
2. United Nations Environment Programme									
3. Other	30,000.00								
Renforcement des mécanismes de surveillance et d'alerte de catastrophes en Méditerranée	30,000.00				Provided	OOF	Other (Donation)	Adaptation	

Abbreviations: ODA = official development assistance, OOF = other official flows.

^a Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

^b Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

^c Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under "Other".

^d This refers to support to multilateral institutions that Parties cannot specify as climate-specific.

^e Parties should explain in their biennial reports how they define funds as being climate-specific.

^f Please specify.

^g Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

Table 7(b)

MCO_BR2_v1.0

Provision of public financial support: contribution through bilateral, regional and other channels in 2013^a

<i>Recipient country/ region/project/programme^b</i>	<i>Total amount</i>		<i>Status^c</i>	<i>Funding source^g</i>	<i>Financial instrument^g</i>	<i>Type of support^{g, h}</i>	<i>Sector^d</i>	<i>Additional information^e</i>
	<i>Climate-specific^f</i>							
	<i>European euro - EUR</i>	<i>USD</i>						
Total contributions through bilateral, regional and other channels	45,000.00							
Mongolia / Mongolie / Appui à la Fédération des Eleveurs de l'Arkangai pour l'amélioration et la pérennisation de l'élevage nomade	20,000.00		Provided	ODA	Other (Donation)	Adaptation	Other (Animal Husbandry)	
Samoa / Restauration de la mangrove	25,000.00		Provided	ODA	Other (Donation)	Adaptation	Other (Biodiversity)	

Abbreviations: ODA = official development assistance, OOF = other official flows; USD = United States dollars.

^a Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

^b Parties should report, to the extent possible, on details contained in this table.

^c Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

^d Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under "Other".

^e Parties should report, as appropriate, on project details and the implementing agency.

^f Parties should explain in their biennial reports how they define funds as being climate-specific.

^g Please specify.

^h Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

Table 7(b)

MCO_BR2_v1.0

Provision of public financial support: contribution through bilateral, regional and other channels in 2014^a

<i>Recipient country/ region/project/programme^b</i>	<i>Total amount</i>		<i>Status^c</i>	<i>Funding source^g</i>	<i>Financial instrument^g</i>	<i>Type of support^{g, h}</i>	<i>Sector^d</i>	<i>Additional information^e</i>
	<i>Climate-specific^f</i>							
	<i>European euro - EUR</i>	<i>USD</i>						
Total contributions through bilateral, regional and other channels	122,000.00							
Mongolia / Mongolie / Appui à la Fédération des Eleveurs de l'Arkangai pour l'amélioration et la pérennisation de l'élevage nomade	70,000.00		Provided	ODA	Other (Donation)	Adaptation	Other (Animal Husbandry)	
Samoa / Restauration de la mangrove	30,000.00		Provided	ODA	Other (Donation)	Adaptation	Other (Biodiversity)	
Kiribati / Installation de citernes de récupération d'eau de pluie	22,000.00		Provided	ODA	Other (Donation)	Adaptation	Water and sanitation	

Abbreviations: ODA = official development assistance, OOF = other official flows; USD = United States dollars.

^a Parties should fill in a separate table for each year, namely 2011 and 2012, where 2014 is the reporting year.

^b Parties should report, to the extent possible, on details contained in this table.

^c Parties should explain, in their biennial reports, the methodologies used to specify the funds as provided, committed and/or pledged. Parties will provide the information for as many status categories as appropriate in the following order of priority: provided, committed, pledged.

^d Parties may select several applicable sectors. Parties may report sectoral distribution, as applicable, under "Other".

^e Parties should report, as appropriate, on project details and the implementing agency.

^f Parties should explain in their biennial reports how they define funds as being climate-specific.

^g Please specify.

^h Cross-cutting type of support refers to funding for activities which are cross-cutting across mitigation and adaptation.

Custom Footnotes

Table 8

MCO_BR2_v1.0

Provision of technology development and transfer support^{a,b}

<i>Recipient country and/or region</i>	<i>Targeted area</i>	<i>Measures and activities related to technology transfer</i>	<i>Sector^c</i>	<i>Source of the funding for technology transfer</i>	<i>Activities undertaken by</i>	<i>Status</i>	<i>Additional information^d</i>

^a To be reported to the extent possible.

^b The tables should include measures and activities since the last national communication or biennial report.

^c Parties may report sectoral disaggregation, as appropriate.

^d Additional information may include, for example, funding for technology development and transfer provided, a short description of the measure or activity and co-financing arrangements.

Custom Footnotes

Provision of capacity-building support^a

<i>Recipient country/region</i>	<i>Targeted area</i>	<i>Programme or project title</i>	<i>Description of programme or project^{b,c}</i>
SIDS	Adaptation	formations et accompagnement des négociateurs originaires des petits Etats insulaires en développement dans le cadre de la CCNUCC	Formations sur 2013 et 2014 d'un montant annuel de 25 000 euros
Latin America and the Caribbean	Adaptation	formations destinées aux opérateurs des stations d'observation et mesure du niveau de la mer	Formations sur 2013 et 2014 d'un montant annuel de 20 000 euros

^a To be reported to the extent possible.

^b Each Party included in Annex II to the Convention shall provide information, to the extent possible, on how it has provided capacity-building support that responds to the existing and emerging capacity-building needs identified by Parties not included in Annex I to the Convention in the areas of mitigation, adaptation and technology development and transfer.

^c Additional information may be provided on, for example, the measure or activity and co-financing arrangements.

Custom Footnotes